# **SeaBird Exploration**

First Quarter Presentation 16 May 2018

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## Forward-looking statements

All statements contained in this presentation that are not statements of historical facts, including statements on projected operating results, financial position, business strategy and other plans and objectives for future results, constitute forward-looking statements and are prediction of, or indicate, future events and future trends which do not relate to historical matters. No person should rely on these forward-looking statements because they involve known and unknown risks, uncertainties and other factors which are, in many cases, beyond the company's control and may cause its actual results, performance or achievements to differ materially from anticipated future results, performance or achievements expressed or implied by the forward-looking statements and from past results, performance or achievements. These forward-looking statements are made as of the date of this presentation and are not intended to give any assurance as to future results. None of the company, its employees and representatives assumes any obligation to update these statements. This presentation includes historical financial data. Your attention is directed to the notes to such data for a description of the accounting principles used to prepare historical data. This presentation must be viewed only in connection with the company's separately distributed Q1 2018 earnings release.



# **Agenda**

- Highlights
- Market and operational review
- Financial review
- Summary observations
- Q&A



# Highlights



# Q1-18 Highlights

#### Financial results

- Revenues of \$4.7 million (\$5.5 million Q4 2017)
- EBITDA of \$1.0 million. Adjusted EBITDA of negative \$1.0 million (negative \$1.5 million Q4 2017)
- EBIT of negative \$0.7 million. Adjusted EBIT of negative \$2.7 million (negative \$3.6 million Q4 2017)
- Non-recurring gains of \$2.3 million during the quarter

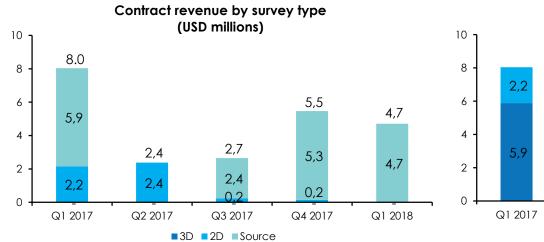
#### Quarterly observations

- 50% fleet utilization
- Fleet rationalization completed
  - Decommissioning of Northern completed early Q1-18
  - Munin redelivered in Q2-18, with three-year subsequent non-compete
- Continued implementation of cost reduction program
  - Q1-18 at target SG&A run rate
- Improving oil services market sentiment resulting in increased tender activity across the seismic sector

# Market and operational review



## Segment operating activity





#### Key take-aways:

- Source contracts represent the bulk of recent contract work
- Activity shared between EAME, NSA and APAC

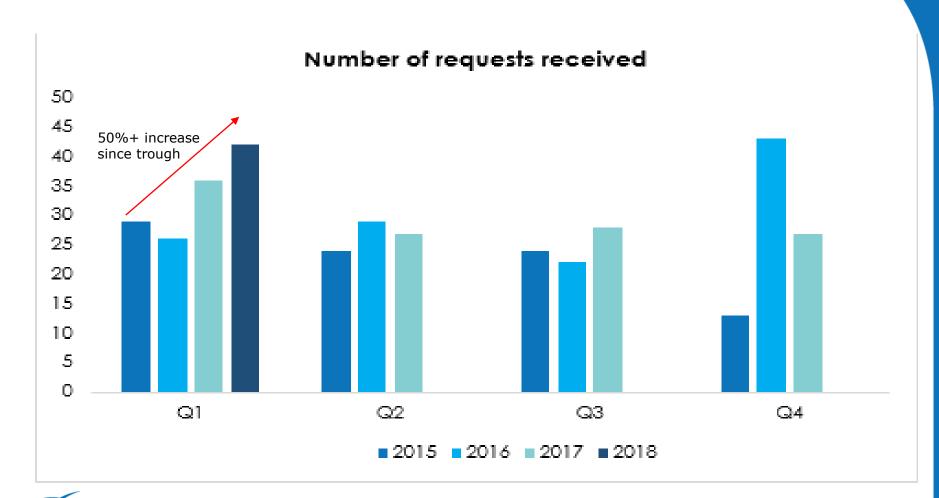


# **Operations & commercial activity**

- Osprey Explorer currently operating in West Africa and Voyager Explorer about to mobilize in APAC, both on source contracts
- Harrier Explorer and Aquila Explorer will remain warmstacked until activity levels are on the rise
- More generally:
  - Despite continued slow decision-making process among clients, we observe a significant increase in tendering activities within our markets
  - This corroborates more macro early recovery indicators such as:
    - Continued improvement in oil prices
    - Good multiclient after-sales performance recorded by large seismic operators in Q1-18
    - A sustained OBS market that confirms a growing use of seismic in a productionenhancement context
    - An increase in streamer seismic tendering that signals a renewed interest of O&G companies for more cyclical exploration seismic



# **Tender activity in SBX Markets**

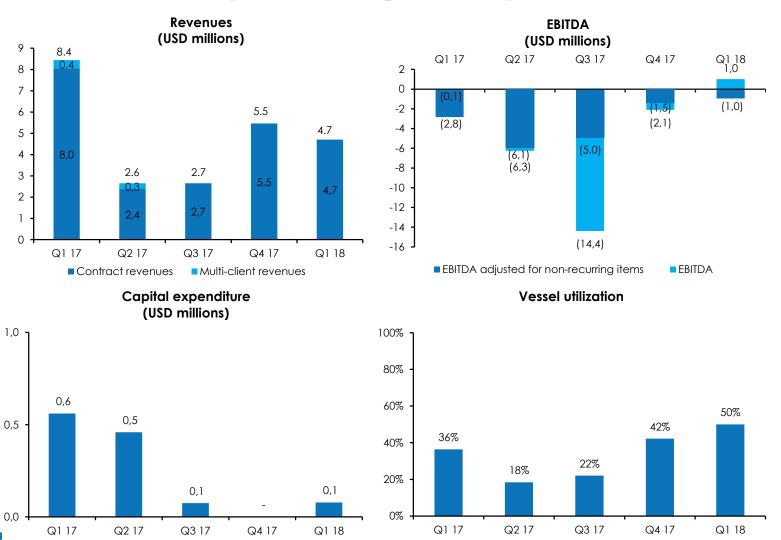


# **Financial review**

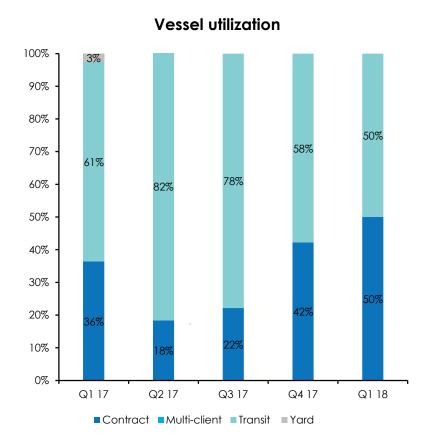


# **Historical operating comparison**

SeaBird Exploration



### **Vessel utilization**



- Q1 utilization for available vessels of 50%
- Two active vessels in the quarter
  - Osprey Explorer active in South America
  - Voyager Explorer active in Southeast Asia
- Four vessels available in fleet



Note: Northern Explorer and Munin Explorer decommissioned and therefore not included in the utilization calculations.

# **Income statement Q1 2018**

CONSOLIDATED INTERIM STATEMENT OF INCOME				
		Non-	Q1 2018	Q1 2017
		recurring		
All figures in USD millions (except EPS)	Adjusted	items	Actual	Actual
Contract	4.7	-	4.7	8.0
Multi-client	-	-	-	0.4
Total revenues	4.7	-	4.7	8.4
Cost of sales	(4.1)	(1.1)	(3.1)	(8.3)
SG&A	(1.6)	(0.1)	(1.5)	(3.1)
Reversal of bad debt charges	-	(0.2)	0.2	0.1
Other income (expenses), net	0.1	(0.7)	0.7	0.0
Restructuring gain on leases	-	-	-	-
EBITDA	(1.0)	(2.0)	1.0	(2.9)
Depreciation	(1.7)	-	(1.7)	(3.1)
Amortization	-	-	-	(0.4)
Impairment	-	-	-	-
EBIT	(2.7)	(2.0)	(0.7)	(6.3)
Interest and finance expense	(0.4)	(0.3)	(0.1)	(1.2)
Restructuring gain	-	-	-	-
Income tax	(0.1)	-	(0.1)	(0.4)
Profit/(loss)	(3.3)	(2.3)	(1.0)	(7.9)
Earnings per share from continued operations				
Basic			(0.0)	(2.6)
Diluted			(0.0)	(2.6)



# **Summary non-recurring charges**

#### OVERVIEW OF ADJUSTMENTS **USD** millions Cost of sales Net gain from reversal of Munin Explorer provision -0.7Net gain from reversal of Northern cost accrual -0.4SG&A Gain from lease termination (Houston office) -0.1Other income Gain on sale of Northern Explorer -0.5Gain on insurance settlement -0.2Gain on reversal of bad debt Collection of long dated receivable, reversal of bad -0.2debt Other financial items, net Collection of long dated receivable, interest income -0.3 -2.3 Total adjustments



### **Cash flow statement**

CONSOLIDATED INTERIM STATEMENT OF CASH FLO	W		
	Quarter ended		
	31 March		
All figures in USD millions	2018	2017	
Profit / (loss) before income tax	(0.9)	(7.5)	
Depreciation, amortization and impairment	1.7	3.5	
Movement in provision	(3.0)	(1.5)	
Other items	(0.1)	(0.3)	
Interest expense on financial liabilities	0.1	1.0	
(Increase)/decrease in trade and other receivables	(2.0)	(4.3)	
Increase/(decrease) in long term liabilities	1.8	-	
Increase/(decrease) in trade and other payables	(1.4)	3.9	
Net cash from operating activities	(3.7)	(5.2)	
Capital expenditures	0.6	(0.6)	
Net cash used in investing activities	0.6	(0.6)	
Repayment of borrowings	(0.3)	0.0	
Interest paid	-	(0.6)	
Net cash from financing activities	(0.3)	(0.5)	
Net (decrease)/increase in cash and cash equivalents	(3.4)	(6.3)	



# **Cashflow and liquidity observations**

- Cash flow in quarter one impacted by \$0.7 million in cash operating expenses relating to discontinued vessels
- Negative cash effects from increased receivables by \$2.0 million due to project timing effects
- Payables were reduced by \$1.4 million
- Expected collection of \$0.4 million in insurance proceeds and \$0.5 million of long dated receivables in Q2 (originally written down to zero in the accounts; revalued to estimated settlement amount in Q1 accounts)



### **Balance sheet**

CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION				
	As of 31 March			
All figures in USD millions (except for equity ratio)	2018	2017		
Property, plant and equipment	26.8	45.0		
Multi-client library	-	2.7		
Other non-current assets	0.1	0.1		
Inventories	1.0	1.2		
Trade receivables	3.1	5.9		
Other current assets	3.7	3.6		
Cash and cash equivalents	3.2	8.8		
Assets classified as held for sale	-	-		
Total assets	37.8	67.3		
Equity	14.7	14.4		
Non-current loans and borrowings	4.4	-		
Other long-term liabilities	1.0	-		
Long term tax payable	1.2	-		
Trade payables	3.3	7.4		
Other payables	9.5	6.1		
Provisions	-	3.0		
Tax payable	3.7	5.3		
Current loans and borrowings	-	31.1		
Total equity and liabilities	37.8	67.3		
Net interest bearing debt	1.2	22.3		
Equity ratio %	38.9%	21.4%		



# **Summary observations**



## **Summary**

- In line with prior communications, targeted recurring cost structure reached in Q1-18 and historical fleet rationalization now completed
- The company maintains 2 vessels in active operations, while retaining capacity to ramp up active fleet in operations, in line with any potential surge in market demand, with 2 other vessels that are and will remain stacked as long as needed
- Despite continued slow decision processes among O&G operators, that pleads for conservative short-term outlook, a number of macro-economic indicators and industry-specific positive trends show visible signs of early cycle recovery in both exploration and production-related seismic as evidenced by a significant increase in tendering activity

Now fully operating within the scope of its new business model, SeaBird is well poised to benefit from upcoming market uptick and evolving technology requirements



# Q&A





# Appendix



### **Fleet overview**

# A fleet of 4 vessels adapted to flexible service offering and matching industry technical requirements

#### 2D and source vessels



Aquila Explorer

2D - 1 X 12 Km Source

- Dual Source
- Dual Propulsion

Owned vessel



Osprey Explorer

2D - 1 X 12 Km Source

- Dual Source
- Dual Propulsion

Owned vessel



Harrier Explorer

2D - 1 X 12 Km Source

- Dual Source
- Dual Propulsion

Owned vessel

SW<sup>1)</sup>-3D vessels



Voyager Explorer

3D-SW - 4 X 6 000m 2D - 1 X 12 Km Source

- Dual Source
- Dual Propulsion

Chartered vessel

# The last two sub-standard vessels of the historical fleet now retired and out of the competitive outlook

#### Divested vessels



#### Northern Explorer

Decommissioning completed early February 2018



#### Munin Explorer

Previously chartered-in vessel

Redelivered on April 30 2018 and subsequent 3-year non compete

22

SeaBird Exploration 1) Shallow water