Q1

First Quarter **2019**

CONTENTS

$12.3 m

revenues

$2.7 m

EBITDA

76%

utilization

Two new vessels

acquired for a total value of NOK 185 m

NOK 250 m

private placement of equity

2019 SUMMARY OBSERVATIONS FOR THE FIRST QUARTER

SeaBird recorded revenues of $12.3 million in Q1 compared to $6.8 million in Q4. EBITDA was positive $2.7 million in the quarter compared to negative $1.2 million in Q4.

The company had four vessels on projects and 76% vessel utilization in Q1 2019, compared to 58% in Q4 2018.

The improved oil & gas sentiment seen earlier in 2018 continued into 2019. Tendering activity continued at a healthy level.

Most contracts in 2018 related to ocean bottom seismic surveys (OBN) largely driven by the oil & gas companies' focus on increased oil recovery on producing fields, as well as near-field exploration. The OBN market has experienced strong growth with tenders coming from all geographic regions. These developments continued into the first quarter of 2019. Additionally, we continue to see a healthy number of exploration-related 2D and 3D streamer survey tenders, and the company was awarded one 2D contract survey in South America and one niche 3D contract survey in West Africa during the quarter.

Multi-client streamer activity is still lagging given limited pre-funding. We would expect this market segment to improve as exploration spending by the oil companies increases.

Fleet review

The company announced in April 2019 the acquisition of the 2008/2009-built seismic vessels BOA Galatea and BOA Thalassa. The transaction values the vessels at NOK 185 million on an en-bloc basis. The BOA vessels are well suited for source and 2D operations, as well as EM seabed logging, for which BOA Thalassa is currently contracted with EMGS ASA until March 2020, with options for EMGS ASA to extend for two periods of six months each. The company also completed a private placement raising NOK 250 million in gross proceeds. Please see the subsequent events section for further details.

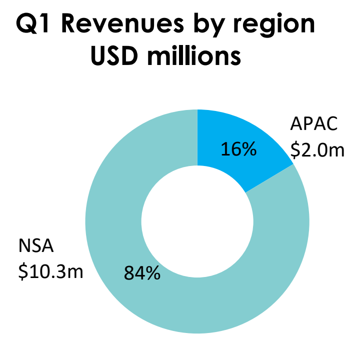
The company also recently chartered in the Nordic Explorer to perform a niche 3D survey in West-Africa and bid the Nordic Explorer for subsequent opportunities in the second half of 2019. In connection with the charter agreement, the company will obtain ownership of nine kilometers of ION DigiSTREAMER from the owners of the Nordic Explorer.

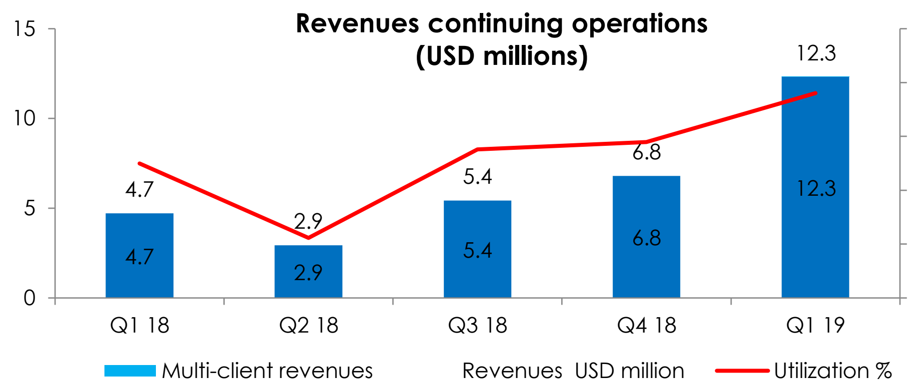
The announced acquisition of the BOA Galatea and BOA Thalassa and the chartering of Nordic Explorer, follows the acquisition in 2018 of Eagle Explorer, including 42 kilometers of Sercel solid streamers and other related seismic equipment and the chartering of the Voyager Explorer. These transactions have been concluded at attractive and accretive financial terms and represent a significant fleet growth and renewal. It substantially strengthens our service offering and earnings capacity and positions the company as the market leading seismic contractor in the source vessel, 2D and niche 3D seismic acquisition segments.

Key financial and operational figures

- Revenues for the quarter were $12.3 million, compared to $6.8 million Q4 2018 and $4.7 million Q1 2018.
- Reported EBITDA for the quarter was positive $2.7 million compared to negative $1.2 million for Q4 2018 and positive $1.0 million for Q1 2018.
- Reported EBIT for the quarter was $0.1 million compared to negative $3.6 million for Q4 2018 and negative $0.7 million for Q1 2018.
- Capital expenditures were $0.5 million during the quarter compared to negative $0.6 million in Q1 2018.
- Vessel utilization for the quarter was 76%, compared to 58% in Q4 2018 and 50% in Q1 2018.

KEY HIGHLIGHTS





Operational review

Vessel utilization for the first quarter of 2019 was 76.1%, up from 57.9% in the fourth quarter. Contract surveys represented 76.1% of vessel capacity compared to 51.3% for the fourth quarter of 2018. Multi-client projects represented 0% of vessel capacity compared to 6.6% in the fourth quarter of 2018. Technical downtime for the fleet was 4.5% in Q1 2019, down from 6.1% in Q4. Yard stay represented 0% of vessel capacity during the quarter. Lost time injury frequency (LTIF) rate for the quarter was 0.0.

Eagle Explorer continued on its source contract in the Gulf of Mexico during the quarter. Voyager Explorer operated on a source contract in South East Asia through the first quarter and continued the survey into April. Osprey Explorer completed its source project in the US Gulf of Mexico towards the end of quarter one. Harrier Explorer completed a 2D survey in South America and was subsequently mobilized for its source contract in North America. Aquila Explorer was not active on projects in the quarter.

The revenues in the quarter were negatively affected by an agreed 21 day off-hire period for the Voyager Explorer related to a technical stop in January 2019. Conversely, the announced recovery of approximately $0.8 million on a receivable that was previously written down to $0.15 million affected the company's result positively by $0.7 million in quarter one. Please see important events in the quarter below for further details.

Multi-client revenues were $0.0 million in the period. Multi-client investments net of partner contribution were $0.1 million in the period.

Regional review

North and South America (NSA) revenues of $10.3 million represented 84% of total Q1 revenues. Osprey Explorer completed its project in North South America (NSA) towards the end of the quarter, Eagle Explorer worked on its source contract through the whole quarter and Harrier Explorer continued on its 2D contract survey in South America and started on its source vessel contract in North America towards the end of the quarter. Asia Pacific (APAC) revenues of $2.0 million represented 16% of total Q1 revenues. Voyager Explorer continued on its source contract in South East Asia through the whole quarter. There was no activity in Europe, Middle East and Africa (EMEA) during the quarter.

Contract awards and important events

On 7 January 2019, the company announced that it had received notification of award to acquire 2D seismic data for an international oil & gas company in the Americas region. The survey is due to commence during Q2 2019 with an expected duration of two months. Harrier Explorer will be performing the project.

On 24 January 2019, the company announced extensions of two existing contracts. The contract for the Voyager Explorer, which was working on an ocean bottom node survey in the Far East, was extended by approximately 90 days until March 2019, with an option for the charterers to extend by another 30 days. Moreover, the Osprey Explorer had been working on an ocean bottom node survey in the Americas region. This contract was extended from initially 60 days to approximately 180 days and was expected to run to end March 2019. Due to delayed completion of the ongoing survey, the company agreed to terminate Osprey's engagement in the follow-on OBN contract with expected completion in mid-April. SeaBird received compensation for the change in vessel schedule, and it is thus expected to have limited financial impact.

On 11 March 2019, the company announced the recovery of approximately $0.8 million on a receivable that was previously written down to $0.15 million. The Group will report a gain of $0.7 million in quarter one, related to this transaction. It is possible that the Group will make further recovery with respect to this survey.

On 12 March 2019, the company announced that the contract for the Eagle Explorer with CGG was extended by approximately 80 days. The contract is now firm until 15 August 2019, with further options for CGG to extend with up to 60 days. The Eagle Explorer has been on a 160-day source vessel contract in the Gulf of Mexico with CGG since acquired in November and completing its 10 year class docking in December 2018. The extension is for another survey as source vessel in Northern Europe.

Outlook

Oil exploration macro indicators improved during 2018 and this trend has continued into 2019. Tendering activity in the quarter continued at a healthy level and we expect tender activity to continue at a solid rate going forward. Moreover, we believe the ongoing consolidation of the seismic fleet and the reduction in seismic streamer operators have improved the company's position in its core markets.

Seismic spending in 2018 and 2019 has largely been targeting increased oil recovery (IOR) from producing fields and near-field exploration, and this has resulted in a commensurate increase in source vessel demand related to ocean bottom seismic surveys. We expect the growing volume of ocean bottom seismic activity to continue in 2019. At the same time, we have also experienced increasing interest for exploration driven streamer surveys. From March through May we announced five new contracts/extensions amounting to more than 200 vessel days. We are currently evaluating inquiries for other 2D as well as niche 3D seismic surveys, both proprietary surveys related to license obligations and larger multi-client surveys. The global 2D- and source vessel fleet saw an increase in activity through 2018, and with several large OBN surveys commencing during 2019, the market is expected to tighten further. This should have a continued positive impact on both utilization and day rates which have increased 20-30% over the last twelve months.

Overall, SeaBird is well positioned to capitalize on the continued recovery in the seismic market and to benefit from its financial position.

Financial comparison

All figures below relate to continuing operations unless otherwise stated. For discontinued operations, see note 1. The company reports a net loss of $0.4 million for Q1 2019 (net loss of $1.0 million in the same period in 2018).

Revenues were $12.3 million in Q1 2019 ($4.7 million). The increased revenues are primarily due to higher utilization and increased fleet size.

Cost of sales was $8.4 million in Q1 2019 ($3.0 million). The increased costs is predominantly due to increased fleet size and higher project activity.

SG&A was $2.0 million in Q1 2019, up from $1.5 million in Q1 2018. The increase is principally due to higher project activity. Approximately $0.1 million of the Q1 2019 SG&A cost is non-cash, relating to the employee share option plan.

Net reversal of bad debt charges were $0.7 million in Q1 2019 ($0.2 million reversal).

Other income (expense) was positive $0.2 million in Q1 2019 (positive $0.7 million).

EBITDA was positive $2.7 million in Q1 2019 (positive $1.0 million).

Depreciation, amortization and impairment were $2.6 million in Q1 2019 ($1.7 million). The increase is predominantly due to the acquisition of Eagle Explorer and related seismic equipment and amortization of the Voyager lease asset resulting from the implementation of IFRS 16 (Leases).

Finance expense was $0.3 million in Q1 2019 ($0.4 million).

Other financial items were negative $0.1 million in Q1 2019 (positive $0.3 million).

Income tax cost was $0.2 million in Q1 2019 ($0.1 million).

Capital expenditures in the quarter were $0.5 million (negative $0.6 million).

Multi-client investment was $0.1 million in Q1 2019 ($ nil).

Key figures - continuing operations

All figures in USD 000'S (except EPS and equity ratio)	Quarter ended 31 March 2019 (Unaudited)	Quarter ended 31 March 2018 (Unaudited)	Year ended 31 December 2018 (Audited)
Revenues	12,311	4,708	19,880
EBITDA	2,720	1,011	(5,185)
EBIT	138	(728)	(12,490)
Profit/(loss)	(404)	(982)	(12,911)
Earnings per share (diluted)	(0.00)	(0.01)	(0.06)
Cash flow operating activities	(991)	(4,606)	(11,427)
Capital expenditures	(457)	554	(21,260)
Total assets	59,313	37,787	58,346
Net interest bearing debt	420	1,214	(1,215)
Equity ratio	62.6%	38.9%	64.3%

Note: all figures are from continuing operations. See note 1 for discontinued operations.
* Cash flow figures have been adjusted due to reclassification of restricted cash

FINANCIAL REVIEW

Liquidity and financing

Cash and cash equivalents at the end of the period were $4.3 million ($2.0 million in Q1 2018), excluding $0.2 million restricted cash ($1.2 million in Q1 2018). Net cash from operating activities was negative $1.0 million in Q1 2019.

The company has a bond loan. The SBX04 secured bond loan (issued as "SeaBird Exploration Finance Limited First Lien Callable Bond Issue 2015/2018 Tranche B") is recognized in the books at amortized cost of $4.7 million per Q1 2019 (nominal value of $4.6 million plus payment in kind interest of $0.5 million plus accrued interest of $0.0 million plus amortized interest of $0.3 million less gain on restructuring of $0.7 million). The SBX04 secured bond loan (Tranche B) is due 30 June 2020 and it is carrying an interest rate of 6.0%. Interest may be paid in kind and deferred until 30 June 2020. The outstanding loan balance is scheduled to be paid at the maturity date. Interest paid during Q1 2019 was $ nil. The bond is listed on Nordic ABM, and it is traded with ticker SBEF02 PRO.

Glander facility, previously classified as "loans and borrowings", has been reclassified as "non-current trade payables". The non-current trade payable facility is recognized at amortized cost of $0.4 million (nominal value of $0.4 million plus accrued interest of $0.0 million plus amortized interest $0.1 million less gain on restructuring of $0.1 million). Coupon interest rate is 6.0%. Interest may be paid in kind and is due 30 June 2020. The facility's maturity date is 30 June 2020. Interest paid during Q1 2019 was $ nil.

Net interest bearing debt was $0.4 million as at the end of Q1 2019 (net debt of $1.2 million in Q1 2018).

The number of ordinary shares in the company is 284,487,312 each with a nominal value of USD 0.01 as per 31 March 2019. The company has an employee share option plan for a maximum of 28.4 million share options to be allocated to current and future employees. The share option plan has a duration of three years from the initial grant date (12 October 2018). One third of the options granted will vest one year after the grant date, one third of the options granted will vest two years after the grant date and the remaining one third of the options granted will vest three years after the grant date. All options may be exercised at any time within one year from the corresponding vesting dates. A total of up to 24.5 million options have been granted as of 31 March 2019. The options will have an exercise price of NOK 2.40 for the tranche vesting one year after the initial grant date, NOK 2.65 for the tranche vesting two years after the grant date and NOK 2.90 for the tranche vesting three years after the grant date.

The company's accounts for the first quarter of 2019 have been prepared on the basis of a going concern assumption.

Subsequent events

On 1 April 2019, the company announced that it received a letter of award for a niche 3D survey in West Africa, with a total value of approximately $6.5 million. The survey is expected to commence in the 2nd quarter of 2019, with a total duration of about 80 days. The company also reported that it decided to time-charter the Nordic Explorer to perform the survey in West-Africa and bid the Nordic Explorer for subsequent opportunities in the second half of 2019. In connection with the charter agreement, SeaBird will obtain ownership of nine kilometers of ION DigiSTREAMER from the owners of the Nordic Explorer. The company also announced that it secured a three weeks source contract for an OBN survey in the Gulf of Mexico starting early April 2019. Osprey will be performing the source contract. The company also announced that it held an option to purchase the BOA Galatea and BOA Thalassa vessels.

On 11 April 2019, the company announced it was in exclusive process to acquire the seismic vessels BOA Galatea and BOA Thalassa in a transaction which values the vessels at NOK 185 million on an en-bloc basis. The BOA vessels are well suited for source and 2D operations, as well as EM seabed logging, for which BOA Thalassa is currently contracted with EMGS ASA until March 2020 with options for EMGS ASA to extend for two periods of six months each. The company also announced a contemplated private placement to raise NOK 225-250 million.

On 12 April 2019, the company announced that the private placement was successfully placed, and that it allocated subscriptions for 208,333,330 offer shares (the "Offer Shares") at a subscription price of NOK 1.20, raising NOK 250 million in gross proceeds. The private placement attracted strong interest from both existing shareholders and new investors.

On 12 April 2019, the company announced that the board resolved to carry out a subsequent offering of up to 25,000,000 shares raising proceeds of up to NOK 30 million at the Offer Price to its existing shareholders as of close of trading 11 April 2019, as subsequently recorded in Verdipapirsentralen ASA (VPS) on 15 April 2019, who were not allocated shares in the private placement and who are not resident in a jurisdiction where such offering would be unlawful, or would (in jurisdictions other than Norway) require any prospectus filing, registration or similar action. Such shareholders will be granted non-tradable subscription rights to subscribe for, and, upon subscription, be allocated new shares. One subscription right will entitle the holder to subscribe for one share in the subsequent offering. Oversubscription for the relevant shareholders will be allowed. Subscription without subscription rights will not be allowed.

On 29 April, the company announced that the requisite majority of BOA SBL bondholders approved the sale of the BOA Vessels to SeaBird, and that in total 46,110,745 SeaBird shares (corresponding to NOK 55.3 million) will be issued as consideration to the BOA SBL bondholders. The transaction remains subject to the conditions described in the 12 April announcement.

On 10 May 2019, the company announced that it had secured a new contract for source work in the US Gulf of Mexico with a repeat customer. The survey has an expected duration 40 - 60 days and will begin medio May 2019. The Osprey Explorer, which recently completed an OBN-survey for another customer, will perform the work.

On 23 May 2019, the company announced that agreement had been reached with the bondholders with respect to all material terms for the acquisition of the Vessels.

On 23 May 2019, the company announced a contract award by Wintershall Dea for 2D acquisition in the Norwegian Sea. The survey has an expected duration of one month and is expected to start in the third quarter this year.

On 24 May 2019, the company announced that the company had entered into final agreement with BOA SBL AS to acquire the seismic vessels BOA Galatea and BOA Thalassa. Hence, all conditions for completion of the Private Placement have been satisfied. The BOA Thalassa will be on time charter to EMGS until March 2020 (plus 2 x 6 months option). The 208,333,330 new shares allocated in the Private Placement will be settled through a delivery versus payment transaction on a regular t+2 basis. The new shares will be temporarily issued on a separate ISIN, for which arrangements will be made for interim trading on Merkur Market. These shares will be converted to the Company's original ISIN number and listed on Oslo Børs upon the approval of a listing prospectus by the Norwegian Financial Supervisory Authority. The Company intends to carry out a subsequent repair offering of 25,000,000 shares to its existing shareholders as of close of trading 11 April 2019, as subsequently recorded in the VPS on 15 April 2019, who were not allocated shares in the Private Placement. Following issue of the private placement shares, the Company will have 492,820,642 shares outstanding, each of par value USD 0.01. Following closing of the acquisition of the Vessels, expected on or around medio June 2019, a further 46,110,745 shares will be issued as part consideration to the sellers of the Vessels, and the remaining part of the purchase price (NOK 129,667,106) will be paid in cash, financed through the private placement. The acquisition of the vessels will provide SeaBird with two quality vessels at a very attractive price, further strengthening the Company's position and service offering in the 2D, source and niche 3D markets.

The Board of Directors and Chief Executive Officer

SeaBird Exploration Plc

28 May 2019

Heidar Engebret
Chairman

Dag Fredrik Arnesen
Director

Olav Haugland
Director

Ketil Nereng
Director

Hans Petter Klohs
Chief Executive Officer

Consolidated interim statement of financial position

All figures in USD 000's	Quarter ended 31 March 2019 (Unaudited)	2018 (Unaudited)	Year ended 31 December 2018 (Audited)
ASSETS			
Non-current assets			
Property, plant and equipment	39,869	26,779	41,863
MultiClient Investment	1,598	-	1,547
Long term investments	593	54	577
	42,060	**26,833**	**43,987**
Current assets			
Inventories	1,236	1,018	1,177
Trade receivables	4,867	3,102	2,077
Other current assets	6,683	3,665	5,096
Restricted cash	188	-	235
Cash and cash equivalents	4,279	3,170	5,774
Assets classified as held for sale	-	-	-
	17,253	**10,954**	**14,360**
Total assets	**59,313**	**37,787**	**58,346**
EQUITY			
Shareholders' equity			
Paid in Capital	289,967	261,947	289,967
Equity component of warrants	-	-	-
Equity component of convertible loan	-	-	-
Currency translation reserve	(407)	(407)	(407)
Share options granted	238	-	111
Retained earnings	(252,693)	(246,854)	(252,162)
	37,105	**14,686**	**37,509**
LIABILITIES			
Non-current liabilities			
Borrowings	4,699	4,385	4,559
Long-term trade payables	405	-	400
Long term tax liabilities	1,207	1,182	1,258
Other long term liabilities	520	1,040	640
	6,831	**6,607**	**6,857**
Current liabilities			
Trade payables	4,936	3,307	2,982
Other payables	7,816	9,494	8,386
Provisions	491	-	491
Loans and borrowings	-	-	-
Contract liability	654	-	651
Current tax liabilities	1,479	3,693	1,469
	15,376	**16,493**	**13,979**
Total liabilities	**22,208**	**23,100**	**20,837**
Total equity and liabilities	**59,313**	**37,787**	**58,346**

Consolidated interim statement of income

All figures in USD 000's (except EPS)	Quarter ended 31 March 2019 (Unaudited)	Quarter ended 31 March 2018 (Unaudited)	Year ended 31 December 2018 (Audited)
Revenues	12,311	4,708	19,880
Cost of sales	(8,437)	(3,066)	(18,899)
Selling, general and administrative expenses	(1,983)	(1,535)	(6,856)
Net bad debt charges	669	168	167
Other income (expenses), net	160	737	522
Operational restructuring loss	-	-	-
Earnings before interest, tax, depreciation and amortization (EBITDA)	**2,720**	**1,011**	**(5,185)**
Depreciation	(2,451)	(1,739)	(7,304)
Amortization	(131)	-	-
Impairment	-	-	(1)
Earnings before interest and taxes (EBIT)	**138**	**(728)**	**(12,490)**
Finance expense	(308)	(419)	(1,958)
Other financial items, net	(78)	287	679
Financial restructuring gain	-	-	-
Profit/(loss) before income tax	**(248)**	**(860)**	**(13,769)**
Income tax	(156)	(122)	858
Profit/(loss) continuing operations	**(404)**	**(982)**	**(12,911)**
Net profit/(loss) discontinued operations (note 1)	-	-	936
Profit/(loss) for the period	**(404)**	**(982)**	**(11,976)**
Profit/(loss) attributable to			
Shareholders of the parent	(404)	(982)	(11,976)
Earnings per share			
Basic	(0.00)	(0.01)	(0.06)
Diluted	(0.00)	(0.01)	(0.06)
Earnings per share from continued operations			
Basic	(0.00)	(0.01)	(0.06)
Diluted	(0.00)	(0.01)	(0.06)

Consolidated interim statement of comprehensive income

All figures in USD 000's	Quarter ended 31 March 2019 (Unaudited)	2018 (Unaudited)	Year ended 31 December 2018 (Audited)
Profit/(loss)	**(404)**	**(982)**	**(11,976)**
Other comprehensive income	-	-	-
Net movement in currency translation reserve and other changes	-	-	-
Total other comprehensive income, net of tax	**-**	**-**	**-**
Total comprehensive income	**(404)**	**(982)**	**(11,976)**
Total comprehensive income attributable to	**-**	**-**	**-**
Shareholders of the parent	(404)	(982)	(11,976)
Total	**(404)**	**(982)**	**(11,976)**

Consolidated interim statement of changes in equity

All figures in USD 000's	Year to Date 31 March 2019 (Unaudited)	2018 (Unaudited)	Year ended 31 December 2018 (Audited)
Opening balance	**37,509**	**15,666**	**15,666**
Profit/(loss) for the period	(404)	(982)	(11,976)
Adjustment to retained earnings for share option plan	(127)	-	-
Increase/(decrease) in share capital	-	-	33,709
Increase/(decrease) equity component of warrants	-	-	-
Increase/(decrease) equity from reduction in nominal value of shares	-	-	-
Share options granted	127	-	111
Reclassification of share capital to retained earnings	-	-	-
Net movements in currency translation reserve and other changes	-	-	-
Ending balance	**37,105**	**14,685**	**37,510**

Consolidated interim statement of cash flow

All figures in USD 000's	Quarter ended 31 March 2019 (Unaudited)	2018 (Unaudited)	Year ended 31 December 2018 (Audited)
Cash flows from operating activities			
Profit / (loss) before income tax	(248)	(860)	(13,769)
Adjustments for:	-	-	-
Non-cash effects of restucturing	-	-	-
Depreciation, amortization and impairment	2,451	1,739	7,305
Other items	(645)	-	(86)
Movement in provision	-	(2,994)	(3,437)
Unrealized exchange (gain) /loss	6	(33)	(141)
Interest expense on financial liabilities	153	135	590
Paid income tax	32	(56)	(313)
(Increase)/decrease in inventories	(59)	(22)	(181)
(Increase)/decrease in trade receivables, contract assets and restricted cash	(3,145)	(2,913)	(2,268)
(Increase)/ decrease in due from related parties	-	-	-
Increase/(decrease) in long term liabilities	(792)	1,779	605
Increase/(decrease) in trade and other payables	1,253	(1,381)	(383)
Increase/(decrease) in contract liability	3	-	651
Net cash from operating activities	**(991)**	**(4,606)**	**(11,427)**
Cash flows from investing activities			
Capital expenditures	(457)	554	(21,260)
Proceeds from disposal of PPE	-	-	241
Long term investment	5	-	(532)
Multi-client investment	(51)	-	(1,047)
Net cash used in investing activities	**(504)**	**554**	**(22,597)**
Cash flows from financing activities			
Proceeds from issuance of ordinary shares	-	-	35,965
Transactions costs on issuance of ordinary shares	-	-	(2,256)
Repayment of borrowings	-	(261)	(225)
Interest paid	-	-	-
Net movement in currency fluctuations	-	-	(15)
Net cash from financing activities	**-**	**(261)**	**33,469**
Net (decrease)/increase in cash and cash equivalents	**(1,495)**	**(4,313)**	**(554)**
Cash and cash equivalents at beginning of the period	**5,774**	**5,775**	**6,329**
Cash and cash equivalents at end of the period	**4,279**	**1,462**	**5,775**

Note 1: Interim statement of income for discontinued operations

All figures in USD 000's	Quarter ended 31 March 2019 (Unaudited)	2018 (Unaudited)	Year ended 31 December 2018 (Audited)
Revenues	-	-	-
Cost of sales	-	-	936
Selling, general and administrative expenses	-	-	-
Other income (expenses), net	-	-	-
Earnings before interest, tax, depreciation and amortization (EBITDA)	-	-	936
Depreciation and amortization	-	-	-
Impairment	-	-	-
Earnings before interest and taxes (EBIT)	-	-	936
Interest expense	-	-	-
Other financial items, net	-	-	-
Profit/(loss) before income tax	-	-	936
Income tax	-	-	-
Profit/(loss) discontinuing operations	-	-	936
Gain/(loss) on sale of OBN business	-	-	-
Net profit/(loss) from discontinued operations	-	-	936
Profit/(loss) attributable to			
Shareholders of the parent	-	-	936

Selected notes and disclosures

SeaBird Exploration Plc is a limited liability company. The company's address is Spyrou Kyprianou 15, Matrix Tower II, 3rd floor, 4001, Limassol, Cyprus. The company also has offices in Oslo (Norway), Bergen (Norway) and Singapore. The company is listed on the Oslo Stock Exchange under the ticker symbol "SBX".

Basis of presentation

The condensed interim consolidated financial statements have been prepared in accordance with the International Accounting Standard 34 "Interim Financial Reporting" (IAS 34) and the act and regulations for the Oslo Stock Exchange. The condensed interim consolidated financial statements do not include all information required for full annual financial statements and should be read in conjunction with the consolidated financial statements for the year ended 31 December 2018.

The consolidated financial statements for the year ended 31 December 2018 and quarterly reports are available at www.sbexp.com. The financial statements as of Q1 2019, as approved by the board of directors 28 May 2019, are unaudited.

Significant accounting principles

The accounting policies used for preparation of the condensed interim consolidated financial statements are consistent with those used in the consolidated financial statements for 2018 unless otherwise stated.

Risk factors

The information in this report may constitute forward-looking statements. These statements are based on various assumptions made by the company, many of which are beyond its control and all of which are subject to risks and uncertainties. Risk factors include but are not limited to the demand for our seismic services, the high level of competition in the source and 2D/3D markets, changes in governmental regulations, adverse weather conditions, and currency and commodity price fluctuations. For further description of relevant risk factors, we refer to the annual report 2018. As a result of these and other risk factors, actual events and actual results may differ materially from those indicated in or implied by such forward looking statements.

Segment information

All seismic vessels and operations are conducted and monitored within the company as one business segment.

Revenue recognition

The group has adopted IFRS 15 "Revenue from Contracts with Customers" from 1 January, 2018. The group continues to recognize contract revenues and costs in line with project duration starting from first shot point in the seismic survey and ending at demobilization.

Under IFRS 15, multi-client pre-funding arrangements would be classified as "right to use" licenses and the revenue is to be recognized at the point in time when the "right to use" license is transferred to the customer. This "point in time" is typically upon completion of processing of the survey and granting of access to the finished data or delivery of the finished data, which typically occurs 9-12 months after completion of the physical data collection.

Leased vessels

The group has adopted IFRS 16 "Leases" from 1 January, 2019. IFRS 16 sets out a model for identification of lease arrangements and their treatment in the financial statements, and long-term lease contracts usually need to be brought on balance sheet. The company recognized the lease for the Voyager Explorer as a lease asset and lease liability as per 1 January 2019, and the company booked lease amortization cost of $0.1 million and interest cost of $0.0 million in quarter one relating to the company's minimum lease liability for the Voyager Explorer charter party.

Property, plant and equipment

Property, plant and equipment are stated at historical cost less accumulated depreciation and any accumulated impairment losses. Historical cost includes costs directly attributable to the acquisition of the item. Costs are included in the asset's carrying amount or recognized as a separate asset, if appropriate, only when it is probable that future economic benefits associated with the item will flow to the company and the cost of the item can be measured reliably. Costs of all repairs and maintenance are expensed as incurred. Depreciation on property, plant and equipment is calculated using the straight-line method to allocate their cost to their residual values over their estimated useful lives, as follows:

Seismic vessels	15 years from date of conversion or 25 years from initial build
Maritime equipment	10 to 15 years
Seismic equipment	4 to 8 years
Office equipment	4 years

Multi-client library

The multi-client library consists of seismic data surveys to be licensed to customers on a non-exclusive basis. Costs directly incurred in acquiring, processing and otherwise completing multi-client seismic surveys, including depreciation and mobilization costs, are capitalized to the multi-client library. Generally, each multi-client survey is amortized in a manner that reflects the pattern of consumption of its economic benefits. Upon completion of data processing and delivery to the prefunding customers and those contracted during the work in progress phase, amortization is recognized based on total costs versus forecasted total revenues of the project. Thereafter, a straight-line amortization is applied over the project's remaining useful life, which for most projects is estimated to be four years. The straight-line amortization is distributed evenly through the financial years, independently of sales during the quarters. Whenever there is an indication that a survey may be impaired, an impairment test is performed. A systematic impairment test of all surveys is performed at least annually at the end of the financial year.

Multi-client sales in Q1 2019 were $ nil ($ nil). Multi-client amortization in Q1 2019 was $ nil ($ nil). Net multi-client investment was $0.1 million in Q1 2019. The company has multi-client prefunding of $0.7 million that is booked as contract liability as per 31 March 2019, which will be recognized as revenues when data processing has been completed.

SeaBird's multi-client library consists of two surveys in the EMEA region and two multi-client surveys in South East Asia. The multi-client library has a book value of $1.6 million as per 31 March 2019, which relates to the two 2018 surveys in the EMEA region.

Multi-client library	USD millions
Opening balance 1 January 2019	1.6
Capitalized cost	-
Capitalized depreciation	-
Partner contribution	0.0
Impairment	-
Amortization	-
Net book value 31 March 2019	1.6

Debt securities and maturities

The company has one bond loan (SBX04; SeaBird Exploration Finance Limited First Lien Callable Bond Issue 2015/2020). The total book value of outstanding debt as per 31 March 2019 is $4.7 million. Please see table below for additional details.

The SBX04 bond loan matures on 30 June 2020 and will not have any principal payments before 30 June 2020. All accrued interest may be paid-in-kind and deferred until 30 June 2020.

Glander facility, previously classified as «loans and borrowings», has been reclassified as «non-current trade payables». The non-current trade payable facility is recognized at amortized cost of $0.4 million (nominal value of $0.4 million plus accrued interest of $0.0 million plus amortized interest $0.1 million less gain on restructuring of $0.1 million). Coupon interest rate is 6.0%. Interest may be paid in kind and is due 30 June 2020. The facility's maturity date is 30 June 2020. Interest paid during Q1 2019 was $ nil.

Debt securities	USD millions
Long term debt	
Secured debt	
SBX04 bond loan, face value	4.6
Payment in kind (PIK) interest	0.5
Fair value adjustment	(0.7)
Accrued interest and accumulated amortized interest	0.4
Non-current loans and borrowings 31 Mar 2019	**4.7**

Aggregate maturities of loans and borrowings	USD millions
Overview of repayment	
2018	-
2019	-
2020	4.6
Total debt principal 31 Mar 2019	**4.6**

Discontinued operations
On 8 December 2011, the company sold the ocean bottom node business (accounted for as discontinued operations) to Fugro Norway AS. The company has no remaining assets or potential revenues, but has recorded selected tax liabilities in relation to the discontinued operations. The company had a net income from discontinued operations of $0.0 million in the quarter. See note 1 to the consolidated income statement for the income statement for discontinued operations.

Share capital and share options
The total number of ordinary shares at 31 March 2019 was 284,487,312 with a nominal value of $0.01 per share.

The company has an employee share option plan for a maximum of 28.4 million share options to be allocated to current and future employees. The share option plan has a duration of three years from grant date (12 October 2018). A total of up to 24.5 million options have been granted as of 31 March 2019 and the options have exercise prices of NOK 2.40 for the tranche vesting one year after grant date, NOK 2.65 for the tranche vesting two years after the grant date and NOK 2.90 for the tranche vesting three years after the grant date. All options may be exercised at any time within one year from the corresponding vesting dates.

Related party transactions
All related party transactions have been entered into on an arm's length basis. The company had no related party transactions during the quarter.

Going concern
The company's consolidated accounts have been prepared based on a going concern assumption.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